

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2021**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>9,862</b>	<b>--</b>	<b>--</b>	<b>5,589</b>	<b>232</b>	<b>607</b>	<b>12,374</b>	<b>2,703</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>4,215</b>	<b>-18</b>	<b>343</b>	<b>242</b>	<b>--</b>	<b>-765</b>	<b>479</b>	<b>2,175</b>	<b>2,893</b>
Natural Gas Liquids .....	4,215	-18	106	223	--	-761	479	2,175	2,633
Ethane .....	1,556	--	2	--	--	22	--	326	1,210
Propane .....	1,431	--	219	166	--	-451	--	1,206	1,061
Normal Butane .....	433	--	-101	51	--	-197	211	368	1
Isobutane .....	324	--	-14	5	--	-9	154	3	167
Natural Gasoline .....	470	-18	--	0	--	-127	113	272	194
Refinery Olefins .....	--	--	237	19	--	-3	--	--	260
Ethylene .....	--	--	1	--	--	0	--	--	1
Propylene .....	--	--	245	16	--	-6	--	--	266
Normal Butylene .....	--	--	-8	3	--	2	--	--	-7
Isobutylene .....	--	--	0	--	--	0	--	--	0
<b>Other Liquids</b> .....	<b>--</b>	<b>952</b>	<b>--</b>	<b>1,012</b>	<b>278</b>	<b>-304</b>	<b>1,935</b>	<b>470</b>	<b>141</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	952	--	36	174	-50	1,009	91	112
Hydrogen .....	--	--	--	--	173	--	173	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol) .....	--	952	--	36	0	-50	835	91	112
Fuel Ethanol <sup>5</sup> .....	--	819	--	--	0	-49	781	87	0
Renewable Fuels Except Fuel Ethanol .....	--	133	--	36	--	-1	54	4	112
Other Hydrocarbons .....	--	--	--	0	0	0	0	--	0
Unfinished Oils .....	--	--	--	440	--	174	-116	352	30
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup> .....	--	0	--	536	104	-429	1,042	27	0
Reformulated .....	--	0	--	178	270	-96	545	0	0
Conventional .....	--	--	--	358	-166	-332	497	27	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>4</b>	<b>15,209</b>	<b>805</b>	<b>-104</b>	<b>-810</b>	<b>--</b>	<b>2,314</b>	<b>14,410</b>
Finished Motor Gasoline .....	--	4	8,396	62	-104	-73	--	687	7,744
Reformulated .....	--	--	2,607	--	-254	0	--	--	2,353
Conventional .....	--	4	5,789	62	150	-73	--	687	5,391
Finished Aviation Gasoline .....	--	--	4	2	--	0	--	--	5
Kerosene-Type Jet Fuel .....	--	0	949	113	--	-97	--	68	1,092
Kerosene .....	--	--	23	--	--	-16	--	7	32
Distillate Fuel Oil <sup>5</sup> .....	--	0	3,766	353	--	-693	--	866	3,946
15 ppm sulfur and under .....	--	0	3,574	341	--	-661	--	732	3,845
Greater than 15 ppm to 500 ppm sulfur .....	--	0	93	11	--	-11	--	60	55
Greater than 500 ppm sulfur .....	--	--	99	--	--	-21	--	74	46
Residual Fuel Oil .....	--	--	188	155	--	-32	--	116	259
Less than 0.31 percent sulfur .....	--	--	15	10	--	26	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	62	38	--	-43	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	110	107	--	-15	--	NA	NA
Petrochemical Feedstocks .....	--	--	203	22	--	2	--	--	223
Naphtha for Petro. Feed. Use .....	--	--	116	17	--	7	--	--	127
Other Oils for Petro. Feed. Use .....	--	--	87	5	--	-5	--	--	96
Special Naphthas .....	--	--	18	5	--	-6	--	--	29
Lubricants .....	--	--	123	37	--	-46	--	93	113
Waxes .....	--	--	2	8	--	-1	--	5	6
Petroleum Coke .....	--	--	627	14	--	21	--	457	163
Marketable .....	--	--	465	14	--	21	--	457	1
Catalyst .....	--	--	162	--	--	--	--	--	162
Asphalt and Road Oil .....	--	--	314	36	--	133	--	15	201
Still Gas .....	--	--	532	--	--	--	--	--	532
Miscellaneous Products .....	--	--	64	0	--	-2	--	1	65
<b>Total</b> .....	<b>14,077</b>	<b>938</b>	<b>15,552</b>	<b>7,648</b>	<b>405</b>	<b>-1,272</b>	<b>14,787</b>	<b>7,661</b>	<b>17,444</b>

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocetene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.